



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APR 21 2000

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.		DATE 04/18/00	
ADDRESS PO Box 128 618 Main	CITY Wellsville	STATE KS	ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Belton Unit	WELL NUMBER R-6	ELEVATION (GROUND)
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE) 5110 FT. FROM (N)(S) SECTION LINE 2485 FEET FROM (E)(W) SECTION LINE		
WELL LOCATION SE 1/4	SECTION 09	TOWNSHIP 46N
RANGE 33W		COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 660 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 440 FEET

PROPOSED DEPTH 650'	DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc Rotary	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START 04/20/00
NUMBER OF ACRES IN LEASE	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 30		
	NUMBER OF ABANDONED WELLS ON LEASE 0		

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS RT. 1 Hwy 59 Belton, MO		NO. OF WELLS: PRODUCING 20 INJECTION 7 INACTIVE 15 ABANDONED 0
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STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
650'	4.5	650'	apx 110 sks				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Douglas A. Evans Pres.</i>	DATE
PERMIT NUMBER 20683	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE 4/18/00	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY <i>James H. Williams</i>	<input type="checkbox"/> SAMPLES REQUIRED
	<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I Scott A. Evans of the Evans Energy Dev. Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE <i>Scott A. Evans</i>	DATE 04-18-00
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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc. ADDRESS PO Box 128-618 Main, Wellsville, KS 66092

LEASE NAME Belton Unit WELL NUMBER R-6

LOCATION 5110 SSL-2485ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY 09, 46N, 33W

COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-31) 20683

DATE SPUDDED 04/27/00 DATE TOTAL DEPTH REACHED 04/28/00 DATE COMPLETED READY TO PRODUCE OR INJECT 08-01-00 ELEVATION (OF, RKR, RT, OR Gr.) FEET ELEVATION OF CASING HO. FLANGE FEET

TOTAL DEPTH 620 PLUG BACK TOTAL DEPTH

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION producing ROTARY TOOLS USED (INTERVAL) top TO bottom DRILLING FLUID USED fresh water CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? no WAS COPY OF DIRECTIONAL SURVEY FILED? no DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray 05/03/00 DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12½	6½ 8 5/8		22'	8sks	
producing	6½	4 ½		620'	120sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
na	na	na	na	na	na	na	na
IN	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	31/8Jetx	542-574	20/40 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION Oct. 2000 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP) pumping-1½ standard pump

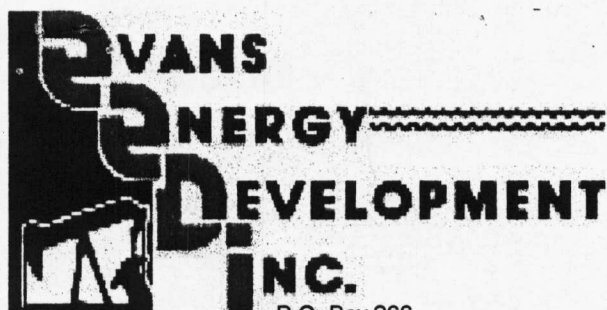
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
na	Na	na	na	na	na	na
			bbls.	MCF	bbls.	API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALC'D RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
50#	50#	2	2		2	
			bbls.	MCF	bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS air dried and backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE 01-19-01 SIGNATURE [Signature]



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
FX (913)557-9084

WELL LOG

Belton Oil Company
Belton Unit #R6
April 27 - April 28, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
25	limestone	31
27	shale	58
10	limestone	68
18	shale	86
6	limestone	92
33	shale	125
7	limestone	132
21	shale	153
30	limestone	183
8	shale	191
19	limestone	210
2	shale	212
3	limestone	215
2	shale	217
6	limestone	223 Base of Kansas City
175	shale	398
2	limestone	400
12	shale	412 few lime seams
4	limestone	416
12	shale	428
11	limestone	439
15	shale	454
5	limestone	459
36	shale	495
6	silty shale & sand	501 no show
1	broken sand	502 fair oil show
4	broken sand	506 fair bleeding
2.6	silty shale	508.6
0.9	lime	509.5
3.5	sand & shale	513 badly laminated slight bleeding
1	lime	514
3	sand & shale	517 badly laminated slight bleeding
2.5	sand	519.5 good bleeding
1	lime	520.5
2	sand	522.5 good sand

1.5	shale	524
2.3	sand	526.3 super sand
1.2	lime	527.5
4.5	sand	532 super sand
1	shale	533
5	sand	538 super sand
1.5	lime	539.5
20.5	sand	560 super sand
8.5	sand & limey sand	568.5
1.5	shale, lime, pebbles	570
1.5	sand	571.5 good bleeding
0.2	coal	571.7
0.3	sand	572 fair bleeding
2.3	lime	574.3
1.7	sand	576 good bleeding
2	lime, shale, pebbles	578
1	shale	579 dark with shells
3	sand & shale	582 fair bleeding
38	shale	620 T.D.

Drilled a 12 1/4" hole to 22'.

Drilled a 6 1/2" hole to 620'.

Set 22' of new 8 5/8" surface casing, cemented with 8 sacks Portland Cement.

Set 609' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Time</u>
503	
504	52
505	33
506	28
507	23
508	38
509	29
510	73
511	43
512	27
513	23
514	35
515	1.15
516	35
517	28
518	24
519	26
520	25
521	1.02
522	24
523	16
524	32
525	1.12
526	1.38
527	51
528	19
529	20
530	20
531	18
532	33
533	29
534	21
535	1.1
536	50
537	13
538	17
539	30
540	1.09
541	45
542	26
	25

	<u>Time</u>
543	25
544	25
545	13
546	24
547	33
548	37
549	27
550	25
551	25
552	16
553	30
554	50
555	25
556	20
557	15
558	2.11
559	1.22
560	50
561	47
562	45
563	35
564	36
565	37
566	27
567	19
568	21
569	30
570	17
571	32
572	38
573	19
574	25
575	34
576	40
577	30
578	26
579	21
580	31
581	30
582	30

	<u>Time</u>
583	30
584	38
585	40
586	37
587	35
588	35
589	40
590	37
591	41
592	34
593	33
594	35
595	37
596	42
597	38
598	35
599	43
600	42



2654
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS - 66092

1. ☐ YES, I WOULD LIKE TO BE KEPT ON THE LIST FOR FUTURE OFFERS. I AM INTERESTED IN THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES									
ACCOUNT NO.		P.O. NO.	LOCATION	LEASE AND WELL NO.		DATE OF JOB	JOB TICKET NO.		
2654		0320	10	BELLION UNIT R-5		04/28/2000	1743		
ITEM NUMBER			DESCRIPTION		UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
5401			CEMENT PUMPER		1.0000	475.0000	BA	475.00	
5402			CASING FOOTAGE		609.0000	.1000	BA	60.90	
1118			PREMIUM GEL		4.0000	10.5000	SK	42.00	
4434			4 1/2" RUBBER PLUG		1.0000	26.0000	BA	26.00	
4151			FUEL SURCHARGE		185.0000	.1000	BA	16.50	
5802			80 GAL VACUUM TRUCK		3.0000	55.0000	HR	165.00	
1124			50/50 POZ CEMENT MIX		120.0000	7.2500	SK	870.00	
5407			BULK CEMENT DELIVERY/MIN BULK DEL		1.0000	156.8800	BA	156.88	
GROSS INVOICE		1812.28	TAX		50.03	PLEASE PAY			
						1872.31			